

Key financial data

Key financial data [PLN million]	Q1	Q2	Q3	Q4	12 months	Q1	Q2	Q3	Q4	12 months	Q1	Q2	Q3
	2013 *	2013 *	2013 *	2013 *	2013 *	2014	2014	2014	2014	2014	2015	2015	2015
Sales revenues	27 450	28 221	30 304	27 622	113 597	24 119	28 651	29 160	24 902	106 832	20 005	24 776	23 468
Operating Profit/(Loss) under LIFO increased by depreciation and amortisation (EBITDA LIFO) before impairment allowances **, including:	910	819	765	592	3 086	968	856	2 129	1 260	5 213	1 910	2 902	2 060
Downstream	932	600	419	456	2 407	833	612	1 778	987	4 210	1 753	2 712	1 655
Retail	123	369	451	325	1 268	237	359	441	379	1 416	282	349	539
Upstream	(6)	(3)	(9)	(14)	(32)	31	27	52	42	152	14	13	10
Corporate functions ¹	(139)	(147)	(96)	(175)	(557)	(133)	(142)	(142)	(148)	(565)	(139)	(172)	(144)
Operating Profit/(Loss) under LIFO increased by depreciation and amortisation (EBITDA LIFO), including:	910	819	765	592	3 086	953	(4 146)	2 117	929	(147)	1 899	2 458	1 959
Downstream	932	600	419	456	2 407	821	(4 380)	1 766	941	(852)	1 741	2 703	1 549
Retail	123	369	451	325	1 268	234	357	441	408	1 440	283	343	544
Upstream	(6)	(3)	(9)	(14)	(32)	31	19	52	(272)	(170)	14	(416)	10
Corporate functions ¹	(139)	(147)	(96)	(175)	(557)	(133)	(142)	(142)	(148)	(565)	(139)	(172)	(144)
Operating Profit/(Loss) under LIFO increased by depreciation and amortisation (EBITDA LIFO), including:	910	819	765	592	3 086	953	(4 146)	2 117	929	(147)	1 899	2 458	1 959
PKN ORLEN S.A.	547	440	457	630	2 074	445	411	1 225	839	2 920	763	1 371	919
Unipetrol Group	71	108	36	40	255	284	(555)	346	403	478	472	591	462
ORLEN Lietuva Group	124	9	(16)	(140)	(23)	(64)	(4 189)	174	(296)	(4 375)	376	515	106
Other	168	262	288	62	780	288	187	372	(17)	830	288	(19)	472
Operating Profit/(Loss) increased by depreciation and amortisation (EBITDA)	857	380	1 127	54	2 418	776	(4 293)	1 461	(664)	(2 720)	1 662	2 627	1 625
Depreciation and amortisation, including:	523	520	526	542	2 111	522	524	460	485	1 991	452	464	469
Downstream	408	405	403	417	1 633	388	393	310	317	1 408	310	314	318
Retail	86	87	90	88	351	90	85	89	91	355	91	90	92
Upstream	0	1	1	4	6	17	20	37	48	122	34	39	36
Corporate functions ¹	29	27	32	33	121	27	26	24	29	106	17	21	23
Operating Profit/(Loss) under LIFO (EBIT LIFO), including:	387	299	239	50	975	431	(4 670)	1 657	444	(2 138)	1 447	1 994	1 490
Downstream	524	195	16	39	774	433	(4 773)	1 456	624	(2 260)	1 431	2 389	1 231
Retail	37	282	361	237	917	144	272	352	317	1 085	192	253	452
Upstream	(6)	(4)	(10)	(18)	(38)	14	(1)	15	(320)	(292)	(20)	(455)	(26)
Corporate functions ¹	(168)	(174)	(128)	(208)	(678)	(160)	(168)	(166)	(177)	(671)	(156)	(193)	(167)
Operating Profit/(Loss) (EBIT)	334	(140)	601	(488)	307	254	(4 817)	1 001	(1 149)	(4 711)	1 210	2 163	1 156
Net Profit/(Loss)	145	(229)	652	(478)	90	126	(5 390)	615	(1 179)	(5 828)	868	1 549	885
Net Profit/(Loss) attributable to equity owners of the Parent	149	(207)	655	(421)	176	64	(5 197)	538	(1 216)	(5 811)	756	1 367	795
Total assets	53 330	54 131	53 256	51 352	51 352	53 006	50 607	50 984	46 725	46 725	46 535	49 025	49 866
Equity	28 563	27 761	28 364	27 551	27 551	27 612	22 195	22 743	20 386	20 386	21 354	22 407	24 101
Net debt	8 507	5 133	4 865	4 668	4 668	9 016	6 336	5 884	6 720	6 720	6 161	4 441	5 683
Net cash - operating activities	(1 332)	4 289	1 095	1 488	5 540	(3 440)	4 055	2 164	408	3 187	980	2 679	132
Net cash - investing activities	(128)	(636)	(416)	(1 261)	(2 441)	(816)	(1 264)	(940)	(1 000)	(4 020)	(568)	(750)	(591)
Investment expenditures (CAPEX)	304	535	644	1 001	2 484	684	1 352	880	872	3 788	583	582	722
Return on capital employed (ROACE) [%] ²	3,2	2,1	0,1	0,7	0,7	0,5	1,4	2,5	1,7	4,4	11,8	12,4	12,4
Return on capital employed under LIFO (ROACE LIFO) [%] ³	5,4	3,4	1,6	2,3	2,3	2,4	2,6	6,4	8,5	8,5	11,6	18,5	18,1
Net financial leverage [%] ⁴	26,8	18,5	17,2	16,9	16,9	32,7	28,5	25,9	33,0	33,0	28,9	19,8	23,6
Net debt/Profit from operations under LIFO plus depreciation and amortisation for the last four quarters (EBITDA LIFO) ⁵	N/D ⁵	1,16	N/D ⁵	1,51	1,51	N/D ⁵	1,76	N/D ⁵	1,29	1,29	N/D ⁵	0,53	N/D ⁵
Net debt/Profit from operations plus depreciation and amortisation for the last four quarters (EBITDA) ⁷	N/D ⁵	1,32	N/D ⁵	1,93	1,93	N/D ⁵	2,06	N/D ⁵	2,55	2,55	N/D ⁵	0,74	N/D ⁵
Net Profit/(Loss) attributable to equity owners of the Parent per share (EPS) [PLN/share]	0,35	(0,48)	1,54	(0,99)	0,41	0,15	(12,15)	1,26	(2,85)	(13,59)	1,77	3,19	1,86

Effect of inventory valuation under LIFO [PLN million]	Q1	Q2	Q3	Q4	12 months	Q1	Q2	Q3	Q4	12 months	Q1	Q2	Q3
	2013 *	2013 *	2013 *	2013 *	2013 *	2014	2014	2014	2014	2014	2015	2015	2015
Effect of inventory valuation under LIFO on EBITDA, including:	(53)	(439)	362	(538)	(668)	(177)	(147)	(656)	(1 593)	(2 573)	(237)	169	(334)
PKN ORLEN S.A.	(57)	(261)	230	(507)	(595)	(129)	(195)	(520)	(1 428)	(2 272)	(153)	94	(336)
Unipetrol Group	17	(107)	83	(3)	(10)	(20)	21	(48)	(231)	(278)	(32)	91	(82)
ORLEN Lietuva Group	(18)	(52)	55	(29)	(44)	(25)	25	(88)	98	10	(65)	(21)	93
Other	5	(19)	(6)	1	(19)	(3)	2	0	(32)	(33)	13	5	(9)

*) Restated data – change of consolidation method in accordance to IFRS 11 for Basell ORLEN Polyolefines Sp. z o.o. and Plocki Park Przemysłowo-Technologiczny S.A. which are accounted for under the equity method instead of proportionate

**) Impairment allowances of non-current assets included in:

- II quarter of 2014 in the amount of PLN (5.0) billion concerned mainly ORLEN Lietuva of PLN (4.2) billion, refinery part in Unipetrol Group of PLN (0.7) billion and in Spolana from Anwil Group and Rafineria Jedicze Group in total of PLN (0.1) billion,
- IV quarter of 2014 of PLN in the amount of PLN (0.3) billion regarding ORLEN Upstream Group activities in Canada,
- II quarter of 2015 in the amount of PLN (0.4) billion mainly regarding assets of ORLEN Upstream Group,
- III quarter of 2015 in the amount of PLN (0.1) billion mainly regarding petrochemical part in Unipetrol Group.

1) Includes Corporate Functions of the ORLEN Group companies as well as companies not included in any of the above segments.

2) ROACE = profit from operations for the last four quarters after tax before impairment allowances of non-current assets / average capital employed (equity + net debt) for the last four quarters.

3) ROACE LIFO = profit from operations for the last four quarters under LIFO after tax before impairment allowances of non-current assets / average capital employed (equity + net debt) for the last four quarters.

4) Net financial leverage = net debt / equity – calculated at the end of the period.

5) Covenants tested according to loan agreements excluding impairment of non-current assets.

6) Interest bearing debt net of cash and cash equivalents at the end of the period / EBITDA LIFO based on the LIFO method for the last four quarters.

7) Interest bearing debt net of cash and cash equivalents at the end of the period / EBITDA for the last four quarters.

Macroeconomic parameters

Item	Q1 2013	Q2 2013	Q3 2013	Q4 2013	12 months 2013	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015
Brent crude oil (USD/bbl)	113	102	110	109	109	108	110	102	77	99	54	62	50
Brent / URAL differential (USD/bbl)	1,7	0,7	0,2	1,4	1,0	1,4	2,2	1,8	1,5	1,7	1,7	1,5	1,5
WTI crude oil (USD/bbl)	94	94	106	100	99	99	103	98	74	94	49	58	46
Canadian Light Sweet crude oil (USD/bbl)	88	91	101	82	91	91	96	90	67	86	42	55	43
Henry Hub gas (USD/1000m ³)	123	142	125	136	132	183	163	140	133	155	102	97	97
Gas NGX AB-NIT (2A) (USD/1000m ³)	111	113	88	114	107	170	142	123	106	135	75	73	74
Model downstream margin (USD/bbl) ¹	12,4	12,1	9,5	9,0	10,7	9,5	10,4	12,9	12,6	11,4	12,6	15,1	15,5
Model refining margin (USD/bbl) ²	4,1	5,3	3,3	0,7	3,4	1,3	2,5	4,8	5,0	3,4	7,5	9,7	9,9
Model petrochemical margin (EUR/t) ³	737	729	719	736	730	756	741	782	844	781	746	1 035	1 113
Model olefin margin (EUR/t) ⁴	493	482	448	462	471	477	456	495	517	486	386	490	543
Quotation of margins (crack margins)													
Refining products (USD/t) ⁵													
Gasoline	186	187	176	120	167	145	195	193	135	167	140	215	212
Diesel oil	124	117	117	116	119	107	91	111	122	108	123	116	108
Light heating oil	106	94	94	102	99	95	78	95	104	93	109	104	97
Jet A-1 fuel	183	152	155	166	164	153	136	164	171	156	155	132	120
Heavy heating oil	(242)	(198)	(243)	(253)	(234)	(251)	(254)	(215)	(180)	(225)	(133)	(147)	(140)
SN 150	68	205	121	128	131	97	149	202	194	161	166	198	145
Petrochemical products (EUR/t) ⁵													
Polyethylene ⁶	183	189	202	188	191	200	195	198	242	209	272	481	534
Polypropylene ⁶	307	297	297	292	298	304	314	331	363	328	371	527	539
Ethylene	643	594	577	608	605	603	562	604	588	589	505	619	671
Propylene	467	453	456	494	467	530	545	557	540	543	454	557	564
Toluene	320	292	195	190	249	218	206	276	276	244	161	228	299
Benzene	433	430	334	304	375	411	405	479	435	432	180	307	355
Butadiene	737	713	203	267	480	364	393	381	354	373	238	227	393
Paraxylene	602	527	473	475	519	420	295	369	443	382	336	411	481

1) Model downstream margin (MDM) = Revenues (90.7% Products = 22.8% Gasoline + 44.2% Diesel oil + 15.3% HHO + 1.0% SN 150 + 2.9% Ethylene + 2.1% Propylene + 1.2% Benzene + 1.2% PX) – Expenses (100% input = 6.5% Brent crude oil + 91.1% URAL crude oil + 2.4% natural gas).

2) Model refining margin = Revenues (Products (93.5%) = 36% Gasoline + 43% Diesel oil + 14.5% HHO) minus expenses (100% input: Brent crude oil and other raw materials valued at Brent crude); product prices based on USD/bbl quotations.

3) Model petrochemical margin = revenues (98% Products = 44% HDPE, 7% LDPE, 35% PP homo, 12% PP copo) – products prices based on contract quotations minus expenses (100% input = 75% Naphtha + 25% LS VGO) – products prices based on spot quotations. □

4) Model petrochemical margin of olefins = revenues (100% Products = 50% Ethylene, 30% Propylene, 10% Benzene, 10% Toluene) – products prices based on contract quotations minus expenses (100% input = 75% Naphtha + 25% LS VGO).

5) Margins (crack) for refining and petrochemical products (excluding polymers) calculated as difference between a quotation of given product and a quotation of Brent DTD crude oil.

6) Margin (crack) for polymers calculated as difference between quotations of polymers and monomers.

Exchange rates

Currency	Average exchange rates ¹⁾												Period end exchange rates ¹⁾											
	Q1 2013	Q2 2013	Q3 2013	Q4 2013	12 months 2013	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015	Q1 2013	Q2 2013	Q3 2013	Q4 2013	Q1 2014	Q2 2014	Q3 2014	Q4 2014	Q1 2015	Q2 2015	Q3 2015
USD/PLN	3,15	3,22	3,21	3,08	3,16	3,06	3,04	3,15	3,37	3,15	3,72	3,70	3,77	3,26	3,32	3,12	3,01	3,03	3,05	3,30	3,51	3,81	3,76	3,78
EUR/PLN	4,16	4,20	4,25	4,19	4,20	4,19	4,17	4,18	4,21	4,19	4,20	4,09	4,19	4,18	4,33	4,22	4,15	4,17	4,16	4,18	4,26	4,09	4,19	4,24
CZK/PLN	0,16	0,16	0,16	0,16	0,16	0,15	0,15	0,15	0,15	0,15	0,15	0,15	0,15	0,16	0,17	0,16	0,15	0,15	0,15	0,15	0,15	0,15	0,15	0,16
CAD/PLN	3,12	3,14	3,09	2,93	3,07	2,77	2,79	2,89	2,97	2,85	3,00	3,01	2,88	3,20	3,17	3,03	2,83	2,74	2,85	2,95	3,03	2,99	3,04	2,82
CAD/USD	0,99	0,98	0,96	0,95	0,97	0,91	0,92	0,92	0,88	0,90	0,81	0,81	0,76	0,98	0,95	0,97	0,94	0,90	0,93	0,89	0,86	0,78	0,81	0,75
USD/LTL	2,62	2,64	2,61	2,54	2,60	2,52	2,52	2,60	2,76	2,60	bd	bd	bd	2,70	2,65	2,56	2,51	2,51	2,53	2,72	2,84	bd	bd	bd
EUR/LTL	3,45	3,45	3,45	3,45	3,45	3,45	3,45	3,45	3,45	3,45	bd	bd	bd	3,45	3,45	3,45	3,45	3,45	3,45	3,45	3,45	bd	bd	bd
USD/CZK	19,4	19,8	19,5	19,6	19,5	20,0	20,0	20,8	22,1	20,8	24,6	24,8	24,4	20,1	19,8	19,1	19,9	19,9	20,1	21,9	22,8	25,6	24,3	24,3
EUR/CZK	25,6	25,8	25,9	26,7	26,0	27,4	27,4	27,6	27,6	27,5	27,6	27,4	27,1	25,7	26,0	25,7	27,4	27,4	27,5	27,5	27,7	27,5	27,2	27,2

1) Based on exchange rates published by NBP, Czech Republic National Bank and Bank of Lithuania (for the years 2013-2014).

Fuel consumption ¹⁾

Countries, (‘000 tonnes)	Q1 2013	Q2 2013	Q3 2013	Q4 2013	12 months 2013	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015
Poland	3 271	3 692	3 986	3 710	14 659	3 310	3 673	3 846	3 616	14 445	3 441	3 838	4 043
Gasoline	807	936	986	904	3 633	800	931	943	893	3 567	820	944	967
Diesel oil	2 464	2 756	3 000	2 806	11 026	2 510	2 742	2 903	2 723	10 878	2 621	2 894	3 076
Lithuania	251	351	381	320	1 303	303	373	402	346	1 424	326	394	430
Gasoline	44	56	57	50	207	46	50	56	48	200	44	48	53
Diesel oil	207	295	324	270	1 096	257	323	346	298	1 224	282	346	377
Czech Republic	1 252	1 442	1 519	1 495	5 708	1 311	1 493	1 602	1 530	5 936	1 381	1 538	1 665
Gasoline	352	405	414	399	1 570	350	411	426	390	1 577	353	414	428
Diesel oil	900	1 037	1 105	1 096	4 138	961	1 082	1 176	1 140	4 359	1 028	1 124	1 237
Germany	11 958	13 563	14 186	13 595	53 302	12 714	13 565	14 618	14 357	55 254	12 566	13 823	14 765
Gasoline	4 191	4 742	4 892	4 627	18 452	4 344	4 684	4 897	4 843	18 768	4 183	4 664	4 826
Diesel oil	7 767	8 821	9 294	8 968	34 850	8 331	8 852	9 492	9 514	36 189	8 383	9 159	9 939

1) Estimates prepared based on data of Agencja Rynku Energii S.A., Lithuanian Statistical Office, Czech Statistical Office and Association of the German Petroleum Industry.

EBITDA LIFO

Item, PLN million	Q1 2013	Q2 2013	Q3 2013	Q4 2013	12 months 2013	Q1 2014	Q1 2014 before impairment allowances ¹⁾	Q2 2014	Q2 2014 before impairment allowances ¹⁾	Q3 2014	Q3 2014 before impairment allowances ¹⁾	Q4 2014	Q4 2014 before impairment allowances ¹⁾	12 months 2014 before impairment allowances ¹⁾	Q1 2015	Q1 2015 before impairment allowances ¹⁾	Q2 2015	Q2 2015 before impairment allowances ¹⁾	Q3 2015	Q3 2015 before impairment allowances ¹⁾
Refining	276	87	50	53	466	274	286	(4 659)	275	1 181	1 191	246	288	2 040	1 080	1 090	1 705	1 740	734	747
<i>LIFO effect (Refining)</i>	(69)	(412)	328	(535)	(688)	(162)	(162)	(147)	(147)	(620)	(620)	(1 488)	(1 488)	(2 417)	(270)	(270)	153	153	(317)	(317)
Petrochemical	656	513	369	403	1 941	547	547	279	337	585	587	695	699	2 170	661	663	998	1 002	815	908
<i>LIFO effect (Petrochemical)</i>	16	(27)	34	(3)	20	(15)	(15)	0	0	(36)	(36)	(105)	(105)	(156)	33	33	16	16	(17)	(17)
Downstream	932	600	419	456	2 407	821	833	(4 380)	612	1 766	1 778	941	987	4 210	1 741	1 753	2 703	2 712	1 549	1 655
Retail	123	369	451	325	1 268	234	237	357	359	441	441	408	379	1 416	283	282	343	349	544	539
Upstream	(6)	(3)	(9)	(14)	(32)	31	31	19	27	52	52	(272)	42	152	14	14	(416)	13	10	10
Corporate functions	(139)	(147)	(96)	(175)	(557)	(133)	(133)	(142)	(142)	(142)	(142)	(148)	(148)	(565)	(139)	(139)	(172)	(172)	(144)	(144)
EBITDA LIFO	910	819	765	592	3 086	953	968	(4 146)	856	2 117	2 129	929	1 260	5 213	1 899	1 910	2 458	2 902	1 959	2 060

¹⁾ impairment allowances of assets according to IAS 36

Depreciation

Item, PLN million	Q1 2013	Q2 2013	Q3 2013	Q4 2013	12 months 2013	Q1 2014	Q1 2014 before impairment allowances ¹⁾	Q2 2014	Q2 2014 before impairment allowances ¹⁾	Q3 2014	Q3 2014 before impairment allowances ¹⁾	Q4 2014	Q4 2014 before impairment allowances ¹⁾	12 months 2014 before impairment allowances ¹⁾	Q1 2015	Q1 2015 before impairment allowances ¹⁾	Q2 2015	Q2 2015 before impairment allowances ¹⁾	Q3 2015	Q3 2015 before impairment allowances ¹⁾
Refining	241	238	235	244	958	227	227	232	232	146	146	150	150	755	153	153	158	158	161	161
Petrochemical	167	167	168	173	675	161	161	161	161	164	164	167	167	653	157	157	156	156	157	157
Downstream	408	405	403	417	1 633	388	388	393	393	310	310	317	317	1 408	310	310	314	314	318	318
Retail	86	87	90	88	351	90	90	85	85	89	89	91	91	355	91	91	90	90	92	92
Upstream	0	1	1	4	6	17	17	20	20	37	37	48	48	122	34	34	39	39	36	36
Corporate functions	29	27	32	33	121	27	27	26	26	24	24	29	29	106	17	17	21	21	23	23
Depreciation	523	520	526	542	2 111	522	522	524	524	460	460	485	485	1 991	452	452	464	464	469	469

EBIT LIFO

Item, PLN million	Q1 2013	Q2 2013	Q3 2013	Q4 2013	12 months 2013	Q1 2014	Q1 2014 before impairment allowances ¹⁾	Q2 2014	Q2 2014 before impairment allowances ¹⁾	Q3 2014	Q3 2014 before impairment allowances ¹⁾	Q4 2014	Q4 2014 before impairment allowances ¹⁾	12 months 2014 before impairment allowances ¹⁾	Q1 2015	Q1 2015 before impairment allowances ¹⁾	Q2 2015	Q2 2015 before impairment allowances ¹⁾	Q3 2015	Q3 2015 before impairment allowances ¹⁾
Refining	35	(151)	(185)	(191)	(492)	47	59	(4 891)	43	1 035	1 045	96	138	1 285	927	937	1 547	1 552	573	586
<i>LIFO effect (Refining)</i>	(69)	(412)	328	(535)	(688)	(162)	(162)	(147)	(147)	(620)	(620)	(1 488)	(1 488)	(2 417)	(270)	(270)	153	153	(317)	(317)
Petrochemical	489	346	201	230	1 266	386	386	118	176	421	423	528	532	1 517	504	506	842	846	658	751
<i>LIFO effect (Petrochemical)</i>	16	(27)	34	(3)	20	(15)	(15)	0	0	(36)	(36)	(105)	(105)	(156)	33	33	16	16	(17)	(17)
Downstream	524	195	16	39	774	433	445	(4 773)	219	1 456	1 468	624	670	2 802	1 431	1 443	2 389	2 398	1 231	1 337
Retail	37	282	361	237	917	144	147	272	274	352	352	317	288	1 061	192	191	253	259	452	447
Upstream	(6)	(4)	(10)	(18)	(38)	14	14	(1)	7	15	15	(320)	(6)	30	(20)	(20)	(455)	(26)	(26)	(26)
Corporate functions	(168)	(174)	(128)	(208)	(678)	(160)	(160)	(168)	(168)	(166)	(166)	(177)	(177)	(671)	(156)	(156)	(193)	(193)	(167)	(167)
EBITDA LIFO	387	299	239	50	975	431	446	(4 670)	332	1 657	1 669	444	775	3 222	1 447	1 458	1 994	2 438	1 490	1 591

¹⁾ impairment allowances of assets according to IAS 36

Downstream Segment

Item, PLN million	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015
Segment revenues, including:	22 850	22 870	24 675	22 591	92 986	19 273	23 324	23 565	19 779	85 941	15 696	20 108	18 464
Sales revenues from external customers	19 264	18 931	20 188	18 664	77 047	15 718	19 293	19 273	16 265	70 549	12 880	16 564	15 060
Sales revenues from transactions with other segments	3 586	3 939	4 487	3 927	15 939	3 555	4 031	4 292	3 514	15 392	2 816	3 544	3 404
Segment expenses	(22 390)	(23 128)	(24 269)	(22 923)	(92 710)	(19 218)	(23 267)	(22 800)	(20 686)	(85 971)	(14 554)	(17 652)	(17 575)
Other operating income	43	53	18	74	188	255	45	63	105	468	60	83	53
Other operating expenses	(42)	(43)	(66)	(248)	(399)	(70)	(5 043)	(52)	(164)	(5 329)	(39)	(54)	(130)
Other operating income/expenses, net	1	10	(48)	(174)	(211)	185	(4 998)	11	(59)	(4 861)	21	29	(77)
Share in profit from investments accounted for under equity method	10	4	20	7	41	16	21	24	(3)	58	31	73	85
Operating profit/(loss) under LIFO increased by depreciation and amortisation (EBITDA LIFO) before impairment allowances	932	600	419	456	2 407	833	612	1 778	987	4 210	1 753	2 712	1 655
Operating profit/(loss) under LIFO increased by depreciation and amortisation (EBITDA LIFO)	932	600	419	456	2 407	821	(4 380)	1 766	941	(852)	1 741	2 703	1 549
Operating profit/(loss) increased by depreciation and amortisation (EBITDA)	879	161	781	(82)	1 739	644	(4 527)	1 110	(652)	(3 425)	1 504	2 872	1 215
Profit/(Loss) from operations under LIFO before impairment allowances	524	195	16	39	774	445	219	1 468	670	2 802	1 443	2 398	1 337
Profit/(Loss) from operations under LIFO	524	195	16	39	774	433	(4 773)	1 456	624	(2 260)	1 431	2 389	1 231
Profit/(Loss) from operations	471	(244)	378	(499)	106	256	(4 920)	800	(969)	(4 833)	1 194	2 558	897
CAPEX	196	338	457	605	1 596	475	1 105	597	537	2 714	401	453	448
Sales (thousand tonnes)	6 937	6 766	7 472	7 201	28 376	6 152	6 642	7 616	7 296	27 706	6 756	7 855	8 090

*) Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Płocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

Retail Segment

Item, PLN million	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015
Segment revenues, including:	8 202	9 314	10 147	8 961	36 624	8 362	9 320	9 832	8 590	36 104	7 065	8 151	8 351
Sales revenues from external customers	8 167	9 273	10 102	8 920	36 462	8 320	9 272	9 778	8 543	35 913	7 050	8 132	8 333
Sales revenues from transactions with other segments	35	41	45	41	162	42	48	54	47	191	15	19	18
Segment expenses	(8 165)	(9 032)	(9 774)	(8 724)	(35 695)	(8 229)	(9 046)	(9 480)	(8 260)	(35 015)	(6 875)	(7 894)	(7 897)
Other operating income	15	42	9	24	90	35	29	10	108	182	14	9	12
Other operating expenses	(15)	(42)	(21)	(24)	(102)	(24)	(31)	(10)	(121)	(186)	(12)	(13)	(14)
Other operating income/expenses, net	0	0	(12)	0	(12)	11	(2)	0	(13)	(4)	2	(4)	(2)
Operating profit/(loss) increased by depreciation and amortisation (EBITDA) before impairment allowances	123	369	451	325	1 268	237	359	441	379	1 416	282	349	539
Operating profit/(loss) increased by depreciation and amortisation (EBITDA)	123	369	451	325	1 268	234	357	441	408	1 440	283	343	544
Profit/(Loss) from operations under LIFO before impairment allowances	37	282	361	237	917	147	274	352	288	1 061	191	259	447
Profit/(Loss) from operations	37	282	361	237	917	144	272	352	317	1 085	192	253	452
CAPEX	44	60	110	253	467	28	85	83	149	345	68	82	97
Sales (thousand tonnes)	1 659	1 933	2 052	1 872	7 516	1 763	1 957	2 088	1 968	7 776	1 838	1 982	2 133

*) Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Płocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

Upstream Segment

Item, PLN million	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015
Segment revenues, including:	0	1	0	16	17	55	68	91	84	298	52	61	49
Sales revenues from external customers	0	1	0	16	17	55	68	91	84	298	52	61	49
Sales revenues from transactions with other segments	0	0	0	0	0	0	0	0	0	0	0	0	0
Segment expenses	(6)	(5)	(10)	(27)	(48)	(43)	(62)	(77)	(89)	(271)	(72)	(87)	(76)
Other operating income	0	0	0	83	83	3	0	1	0	4	0	0	1
Other operating expenses	0	0	0	(90)	(90)	(1)	(7)	0	(315)	(323)	0	(429)	0
Other operating income/expenses, net	0	0	0	(7)	(7)	2	(7)	1	(315)	(319)	0	(429)	1
Operating profit/(loss) increased by depreciation and amortisation (EBITDA) before impairment allowances	(6)	(3)	(9)	(14)	(32)	31	27	52	42	152	14	13	10
Operating profit/(loss) increased by depreciation and amortisation (EBITDA)	(6)	(3)	(9)	(14)	(32)	31	19	52	(272)	(170)	14	(416)	10
Profit/(Loss) from operations before impairment allowances	(6)	(4)	(10)	(18)	(38)	14	7	15	(6)	30	(20)	(26)	(26)
Profit/(Loss) from operations	(6)	(4)	(10)	(18)	(38)	14	(1)	15	(320)	(292)	(20)	(455)	(26)
CAPEX	55	105	58	86	304	127	54	178	140	499	76	21	98
Sales (thousand tonnes)	0	0	0	17	17	41	50	80	87	258	71	83	75

*) Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Płocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

Corporate Functions

Item, PLN million 5	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015
Segment revenues, including:	76	81	73	84	314	81	77	80	73	311	67	72	77
Sales revenues from external customers	19	16	14	22	71	26	18	18	10	72	23	19	26
Sales revenues from transactions with other segments	57	65	59	62	243	55	59	62	63	239	44	53	51
Segment expenses	(248)	(277)	(251)	(302)	(1 078)	(244)	(263)	(240)	(260)	(1 007)	(219)	(251)	(220)
Other operating income	15	78	76	41	210	10	55	12	35	112	7	24	9
Other operating expenses	(11)	(56)	(26)	(30)	(123)	(7)	(37)	(17)	(25)	(86)	(11)	(38)	(33)
Other operating income/expenses, net	4	22	50	11	87	3	18	(5)	10	26	(4)	(14)	(24)
Share in profit from investments accounted for under equity method	0	0	0	(1)	(1)	0	0	(1)	0	(1)	0	0	0
Operating profit(loss) increased by depreciation and amortisation (EBITDA)	(139)	(147)	(96)	(175)	(557)	(133)	(142)	(142)	(148)	(565)	(139)	(172)	(144)
Profit(Loss) from operations	(168)	(174)	(128)	(208)	(678)	(160)	(168)	(166)	(177)	(671)	(156)	(193)	(167)
CAPEX	9	32	19	57	117	54	108	22	46	230	38	26	79

*) Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Plocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

Consolidated statement of profit or loss and other comprehensive income

Item, PLN million	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015
Statement of profit or loss													
Sales revenues	27 450	28 221	30 304	27 622	113 597	24 119	28 651	29 160	24 902	106 832	20 005	24 776	23 468
Cost of sales	(25 834)	(27 068)	(28 381)	(26 570)	(107 853)	(22 821)	(27 163)	(26 785)	(24 241)	(101 010)	(17 523)	(20 880)	(20 973)
Gross profit on sales	1 616	1 153	1 923	1 052	5 744	1 298	1 488	2 375	661	5 822	2 482	3 896	2 495
Distribution expenses	(943)	(957)	(998)	(985)	(3 883)	(915)	(971)	(1 021)	(1 013)	(3 920)	(934)	(986)	(990)
Administrative expenses	(354)	(372)	(334)	(391)	(1 451)	(346)	(366)	(383)	(417)	(1 512)	(388)	(402)	(332)
Other operating income	73	173	103	222	571	303	129	86	248	766	81	116	75
Other operating expenses	(68)	(141)	(113)	(392)	(714)	(102)	(5 118)	(79)	(625)	(5 924)	(62)	(534)	(177)
Share in profit from investments accounted for under equity method	10	4	20	6	40	16	21	23	(3)	57	31	73	85
Profit/(Loss) from operations	334	(140)	601	(488)	307	254	(4 817)	1 001	(1 149)	(4 711)	1 210	2 163	1 156
Finance income	117	105	376	178	460	48	34	132	140	354	89	70	101
Finance costs	(338)	(230)	(171)	(187)	(610)	(148)	(947)	(389)	(405)	(1 889)	(265)	(282)	(202)
Net finance income and costs	(221)	(125)	205	(9)	(150)	(100)	(913)	(257)	(265)	(1 535)	(176)	(212)	(101)
Profit/(Loss) before tax	113	(265)	806	(497)	157	154	(5 730)	744	(1 414)	(6 246)	1 034	1 951	1 055
Tax expense	32	36	(154)	19	(67)	(28)	340	(129)	235	418	(166)	(402)	(170)
Net profit/(loss)	145	(229)	652	(478)	90	126	(5 390)	615	(1 179)	(5 828)	868	1 549	885
Items of other comprehensive income:													
which will not be reclassified into profit or loss	(7)	(2)	(1)	4	(6)	0	0	0	(16)	(16)	0	0	0
<i>Fair value measurement of investment property as at the date of reclassification</i>	(9)	(2)	(1)	0	(12)	0	0	0	0	0	0	0	0
<i>Actuarial gains and losses</i>	0	0	0	4	4	0	0	0	(20)	(20)	0	0	0
<i>Deferred tax</i>	2	0	0	0	2	0	0	0	4	4	0	0	0
which will be reclassified into profit or loss under certain conditions	120	73	(48)	(339)	(194)	(65)	590	(67)	(1 113)	(655)	100	210	809
<i>Hedging instruments</i>	23	(109)	188	158	260	(100)	(125)	(100)	(1 433)	(1 758)	296	28	1 008
<i>Foreign exchange differences on subsidiaries from consolidation</i>	101	162	(201)	(467)	(405)	16	691	14	48	769	(140)	188	(7)
<i>Deferred tax</i>	(4)	20	(35)	(30)	(49)	19	24	19	272	334	(56)	(6)	(192)
Total items of other comprehensive income	113	71	(49)	(335)	(200)	(65)	590	(67)	(1 129)	(671)	100	210	809
Total net comprehensive income	258	(158)	603	(813)	(110)	61	(4 800)	548	(2 308)	(6 499)	968	1 759	1 694
Net profit/(loss) attributable to	145	(229)	652	(478)	90	126	(5 390)	615	(1 179)	(5 828)	868	1 549	885
<i>equity owners of the parent</i>	149	(207)	655	(421)	176	64	(5 197)	538	(1 216)	(5 811)	756	1 367	795
<i>non-controlling interest</i>	(4)	(22)	(3)	(57)	(86)	62	(193)	77	37	(17)	112	182	90
Total net comprehensive income attributable to	258	(158)	603	(813)	(110)	61	(4 800)	548	(2 308)	(6 499)	968	1 759	1 694
<i>equity owners of the parent</i>	277	(186)	634	(613)	112	(55)	(4 597)	455	(2 387)	(6 584)	929	1 521	1 576
<i>non-controlling interest</i>	(19)	28	(31)	(200)	(222)	116	(203)	93	79	85	39	238	118
Net profit/(loss) and diluted net profit/(loss) per share attributable to equity owners of the parent (in PLN per share)	0,35	(0,48)	1,54	(0,99)	0,41	0,15	(12,15)	1,26	(2,85)	(13,59)	1,77	3,19	1,86

*) Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Plocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

Consolidated statement of financial position

Item, PLN million	31.03.2013 *	30.06.2013 *	30.09.2013 *	31.12.2013 *	31.03.2014	30.06.2014	30.09.2014	31.12.2014	31.03.2015	30.06.2015	30.09.2015
ASSETS											
Property, plant and equipment	24 310	24 527	24 186	24 904	25 234	22 021	22 509	22 644	22 618	22 428	22 489
Investment property	124	126	125	121	120	113	113	111	109	111	113
Intangible assets	1 224	982	974	823	1 059	615	636	703	788	606	617
Perpetual usufruct of land	93	93	92	95	94	88	89	89	93	94	96
Investments accounted for under equity method	605	589	610	615	632	652	675	672	703	661	746
Financial assets available for sale	41	40	40	40	40	41	40	40	40	41	41
Deferred tax assets	272	301	262	151	154	237	223	385	244	272	261
Other non-current assets	26	41	64	158	35	41	140	327	519	375	481
Non-current assets	26 695	26 699	26 353	26 907	27 368	23 808	24 425	24 971	25 114	24 588	24 844
Inventories	16 507	13 830	15 264	13 749	16 208	12 894	12 770	9 829	10 167	10 721	11 916
Trade and other receivables	8 762	8 817	8 999	7 768	8 406	8 362	8 439	7 057	7 429	9 088	7 663
Other financial assets	82	288	78	165	176	203	339	862	674	455	520
Current tax assets	119	63	54	59	66	32	24	35	44	26	37
Cash and cash equivalents	1 145	4 414	2 492	2 689	758	5 295	4 981	3 937	3 090	4 140	4 869
Non-current assets classified as held for sale	20	20	16	15	24	13	6	34	17	7	17
Current assets	26 635	27 432	26 903	24 445	25 638	26 799	26 559	21 754	21 421	24 437	25 022
Total assets	53 330	54 131	53 256	51 352	53 006	50 607	50 984	46 725	46 535	49 025	49 866
EQUITY AND LIABILITIES											
EQUITY											
Share capital	1 058	1 058	1 058	1 058	1 058	1 058	1 058	1 058	1 058	1 058	1 058
Share premium	1 227	1 227	1 227	1 227	1 227	1 227	1 227	1 227	1 227	1 227	1 227
Hedging reserve	(52)	(141)	9	148	59	(39)	(133)	(1 319)	(1 061)	(1 030)	(215)
Revaluation reserve	2	1	1	0	0	0	0	0	0	0	0
Foreign exchange differences on subsidiaries from consolidation	192	303	132	(201)	(231)	467	478	509	424	547	513
Retained earnings	24 328	23 480	24 134	23 716	23 803	17 990	18 528	17 296	18 052	18 713	19 508
Total equity attributable to equity owners of the parent	26 755	25 928	26 561	25 948	25 916	20 703	21 158	18 771	19 700	20 515	22 091
Non-controlling interest	1 808	1 833	1 803	1 603	1 696	1 492	1 585	1 615	1 654	1 892	2 010
Total equity	28 563	27 761	28 364	27 551	27 612	22 195	22 743	20 386	21 354	22 407	24 101
LIABILITIES											
Loans, borrowings and debt securities	6 507	6 852	5 772	6 507	7 734	10 123	10 054	9 670	8 733	8 046	9 656
Provisions	656	668	667	658	657	676	681	709	707	740	740
Deferred tax liabilities	673	581	717	538	482	458	465	75	113	332	549
Deferred income	15	15	15	10	10	9	10	8	8	8	8
Other non-current liabilities	153	177	157	133	219	468	702	1 843	819	785	1 128
Non-current liabilities	8 004	8 293	7 328	7 846	9 102	11 734	11 912	12 305	10 380	9 911	12 081
Trade and other liabilities	12 449	14 405	15 120	14 013	12 985	14 392	14 668	11 215	11 310	13 732	11 454
Loans, borrowings and debt securities	3 145	2 695	1 585	850	2 040	1 508	811	987	518	535	896
Current tax liabilities	54	20	20	36	46	19	55	42	17	118	203
Provisions	764	577	604	821	874	424	497	648	704	475	597
Deferred income	256	224	181	124	279	239	190	122	282	244	191
Other financial liabilities	95	155	53	110	64	96	108	1 020	1 970	1 603	343
Liabilities directly associated with assets classified as held for sale	0	1	1	1	4	0	0	0	0	0	0
Current liabilities	16 763	18 077	17 564	15 955	16 292	16 678	16 329	14 034	14 801	16 707	13 684
Total liabilities	24 767	26 370	24 892	23 801	25 394	28 412	28 241	26 339	25 181	26 618	25 765
Total equity and liabilities	53 330	54 131	53 256	51 352	53 006	50 607	50 984	46 725	46 535	49 025	49 866

*) Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Plocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

Consolidated statement of cash flows

Item, PLN million	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015
Cash flows – operating activities													
Net profit/(Loss)	145	(229)	652	(478)	90	126	(5 390)	615	(1 179)	(5 828)	868	1 549	885
Adjustments for:													
Share in profit from investments accounted for under equity method	(10)	(4)	(20)	(6)	(40)	(16)	(21)	(23)	3	(57)	(31)	(73)	(85)
Depreciation and amortisation	523	520	526	542	2 111	522	524	460	485	1 991	452	464	469
Foreign exchange (gain)/loss	56	72	(37)	(27)	64	(4)	796	(31)	119	880	(218)	156	48
Interest, net	64	78	74	56	272	52	77	63	49	241	54	51	46
Dividends	0	(2)	0	0	(2)	0	(2)	0	0	(2)	0	(2)	0
(Profit)/Loss on investing activities	(43)	(48)	110	75	94	36	4 971	(254)	262	5 015	113	488	107
Tax expense	(32)	(36)	154	(19)	67	28	(340)	129	(235)	(418)	166	402	170
Change in provisions	56	159	41	135	391	63	(110)	64	124	141	56	142	139
Change in working capital	(2 011)	3 807	(294)	1 313	2 815	(3 965)	3 615	1 083	1 019	1 752	(419)	(371)	(1 482)
<i>inventories</i>	(1 524)	2 720	(1 547)	1 325	974	(2 404)	3 253	223	3 034	4 106	(334)	(437)	(1 143)
<i>receivables</i>	(550)	29	(207)	1 133	405	(780)	(177)	(36)	1 917	924	(332)	(1 215)	1 381
<i>liabilities</i>	63	1 058	1 460	(1 145)	1 436	(781)	539	896	(3 932)	(3 278)	247	1 281	(1 720)
Other adjustments	(78)	(7)	(71)	(59)	(215)	(225)	(61)	101	(175)	(360)	26	(109)	(114)
Income tax (paid)	(2)	(21)	(40)	(44)	(107)	(57)	(4)	(43)	(64)	(168)	(87)	(18)	(51)
Net cash provided by/(used in) operating activities	(1 332)	4 289	1 095	1 488	5 540	(3 440)	4 055	2 164	408	3 187	980	2 679	132
Cash flows – investing activities													
Acquisition of property, plant and equipment, intangible assets and perpetual usufruct of land	(524)	(460)	(622)	(776)	(2 382)	(761)	(943)	(973)	(1 023)	(3 700)	(616)	(629)	(605)
Disposal of property, plant and equipment, intangible assets and perpetual usufruct of land	91	27	15	31	164	20	321	15	44	400	43	11	16
Acquisition of shares	0	(2)	0	(534)	(536)	(62)	(683)	0	(47)	(792)	0	(35)	0
Disposal of shares	0	0	0	0	0	0	46	2	0	48	0	1	0
Deposits, net	12	5	1	1	19	3	(2)	(29)	1	(27)	1	17	2
Dividends received	0	2	20	0	22	0	2	0	0	2	0	3	115
Proceeds/(Outflows) from borrowings granted	274	(241)	242	(3)	272	2	1	2	0	5	1	0	0
Other	19	33	(72)	20	0	(18)	(6)	43	25	44	3	(118)	(119)
Net cash (used) in investing activities	(128)	(636)	(416)	(1 261)	(2 441)	(816)	(1 264)	(940)	(1 000)	(4 020)	(568)	(750)	(591)
Cash flows from financing activities													
Proceeds from loans and borrowings received	2 994	44	367	184	3 589	3 401	4 965	502	771	9 639	71	304	1 989
Debt securities issued	0	400	0	300	700	0	2 350	0	0	2 350	0	0	0
Repayment of loans and borrowings	(2 328)	(761)	(2 233)	(111)	(5 433)	(1 009)	(5 486)	(1 354)	(1 174)	(9 023)	(1 275)	(1 078)	(72)
Repurchase of debt securities	0	0	0	(304)	(304)	0	0	0	0	0	0	0	0
Interest paid	(80)	(60)	(80)	(90)	(310)	(60)	(76)	(60)	(49)	(245)	(54)	(98)	(56)
Dividend paid	0	0	(642)	0	(642)	0	0	(617)	0	(617)	0	0	(706)
Payments of liabilities under finance lease agreements	(7)	(7)	(7)	(7)	(28)	(8)	(8)	(8)	(6)	(30)	(7)	(6)	(8)
Grants received	0	0	0	1	1	0	0	0	10	10	0	0	0
Other	(3)	(1)	(4)	(3)	(11)	0	(2)	0	1	(1)	0	0	3
Net cash provided by/(used in) financing activities	576	(385)	(2 599)	(30)	(2 438)	2 324	1 743	(1 537)	(447)	2 083	(1 265)	(878)	1 150
Net (decrease) in cash and cash equivalents	(884)	3 268	(1 920)	197	661	(1 932)	4 534	(313)	(1 039)	1 250	(853)	1 051	691
Effect of exchange rate changes	0	1	(2)	0	(1)	1	3	(1)	(5)	(2)	6	(1)	38
Cash and cash equivalents, beginning of the period	2 029	1 145	4 414	2 492	2 029	2 689	758	5 295	4 981	2 689	3 937	3 090	4 140
Cash and cash equivalents, end of the period	1 145	4 414	2 492	2 689	2 689	758	5 295	4 981	3 937	3 937	3 090	4 140	4 869

*) Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Plocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

Production volume

Production ('000 tonnes)	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 mnths 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015
Downstream Segment	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group	ORLEN Group
Crude oil throughput	7 003	6 663	7 461	7 089	28 216	6 190	6 480	7 385	7 221	27 276	6 652	8 149	8 332
Light distillates [gasoline, LPG]	1 536	1 489	1 659	1 611	6 295	1 197	1 389	1 639	1 548	5 773	1 333	1 780	1 925
Medium distillates [diesel oil, light heating oil, jet fuel]	3 107	3 025	3 498	3 290	12 920	2 801	2 956	3 459	3 313	12 529	3 063	3 888	3 928
Heavy fractions [heavy heating oil, asphalt, oils]	1 121	1 165	1 363	1 207	4 856	877	1 074	1 362	1 203	4 516	961	1 244	1 243
Monomers [ethylene, propylene]	213	194	198	194	799	215	205	182	217	819	230	247	156
Polymers [polyethylene, polypropylene]	133	133	111	143	520	146	142	153	155	596	158	142	83
Aromas [benzene, toluene, paraxylene, ortoxylene]	102	92	87	105	386	107	95	107	108	417	122	114	73
Fertilizers [CANWIL, ammonium nitrate, ammonium sulphate, other]	293	259	170	306	1 028	313	243	295	306	1 157	287	309	251
Plastics [PVC, PVC granulate]	107	102	105	110	424	118	100	106	100	424	118	121	106
PTA	152	114	150	150	566	147	94	160	160	561	169	157	144
Other	576	541	618	569	2 304	577	554	564	560	2 255	523	616	594
Total production	7 340	7 114	7 959	7 685	30 098	6 498	6 852	8 027	7 670	29 047	6 964	8 618	8 503

*) Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Płocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.

Sales volume

Sales ('000 tonnes)	Q1 2013 *	Q2 2013 *	Q3 2013 *	Q4 2013 *	12 months 2013 *	Q1 2014	Q2 2014	Q3 2014	Q4 2014	12 months 2014	Q1 2015	Q2 2015	Q3 2015
Downstream Segment	6 937	6 766	7 472	7 201	28 376	6 152	6 642	7 616	7 296	27 706	6 756	7 855	8 090
Light distillates [gasoline, LPG]	1 335	1 245	1 333	1 317	5 230	928	1 128	1 316	1 251	4 623	1 042	1 348	1 511
Medium distillates [diesel oil, light heating oil, jet fuel]	2 475	2 410	2 746	2 609	10 240	2 175	2 490	2 742	2 685	10 092	2 564	3 146	3 236
Heavy fractions [heavy heating oil, asphalt, oils]	1 061	1 212	1 351	1 189	4 813	884	1 081	1 345	1 217	4 527	931	1 236	1 227
Monomers [ethylene, propylene]	223	202	212	195	832	218	205	190	224	837	232	240	203
Polymers [polyethylene, polypropylene]	121	135	118	136	510	141	146	151	154	592	160	152	108
Aromas [benzene, toluene, paraxylene, ortoxylene]	101	88	87	105	381	107	94	107	105	413	120	114	78
Fertilizers [CANWIL, ammonium nitrate, ammonium sulphate, other]	291	197	244	302	1 034	313	174	366	290	1 143	304	205	354
Plastics [PVC, PVC processing]	115	108	99	101	423	116	114	103	85	418	134	119	106
PTA	138	133	146	139	556	145	106	160	160	571	167	156	131
Other	1 077	1 036	1 136	1 108	4 357	1 125	1 104	1 136	1 125	4 490	1 102	1 139	1 136
Retail Segment	1 659	1 933	2 052	1 872	7 516	1 763	1 957	2 088	1 968	7 776	1 838	1 982	2 133
Light distillates [gasoline, LPG]	624	733	768	707	2 832	655	742	783	736	2 916	667	768	807
Medium distillates [diesel oil, light heating oil, jet fuel]	1 035	1 200	1 284	1 165	4 684	1 108	1 215	1 305	1 232	4 860	1 171	1 214	1 326
Upstream Segment	0	0	0	17	17	41	50	80	87	258	71	83	75
ORLEN Group - total	8 596	8 699	9 524	9 090	35 909	7 956	8 649	9 784	9 351	35 740	8 665	9 920	10 298

*) Restated data – change in consolidation method for Basell ORLEN Polyolefines Sp. z o.o. and Płocki Park Przemysłowo-Technologiczny S.A. in accordance with IFRS 11.